

**SELECT BOARD MEETING
WEDNESDAY, JULY 29, 2020
EXECUTIVE SESSION 5:30 P.M.
REGULAR MEETING: 6:00 P.M.**

SELECT BOARD ROOM

EXECUTIVE SESSION 5:30 P.M.

Pursuant to MRS Title 1, §405 (6A), to discuss a personnel matter.

REGULAR MEETING 6 P.M.

1. CALL THE MEETING TO ORDER

2. PUBLIC HEARINGS:

Review the application of Station 118 for the consideration of an on-premises license to sell Vinous, Malt Liquor, and Spirits at the property located at 118 Main Street as required by Section 653 Title 28-A of the Maine Revised Statutes. (Note: The Select Board approved Vinous and Malt Liquor licensing for Station 118 at the June 22nd meeting. This application is to include the addition of Spirits.)

3. APPROVE THE MINUTES OF:

4. APPROVE THE WARRANTS

5. ADJUSTMENTS TO THE AGENDA

6. TOWN MANAGER'S REPORT

7. PUBLIC COMMENTS

8. OLD BUSINESS

9. NEW BUSINESS

A. Oath of newly elected Select Board members: Zel Bowman-Laberge and Peter Lammert

B. Election of the new Chair and Vice-Chair of the Select Board.

- C. Review for approval the low paving bid of \$113,960 for 1,480 Ton (\$77.00 per ton) from Performance Paving as requested by Public Works Director Brandon Allen.
- D. Review the solar array project financials as submitted by Pollution Control Superintendent John Fancy.
- E. Accept with regret the resignation of Neil Krane from the Watts Block Trustees.
- F. Consider approval of leasing space at the Watts Block building (former Town Office) to Bruce Brandes for Chiropractic services.
- G. Consider authorization of expending \$48,578 from the Capital Reserves Recycle Center Funds (funds the Town received from PERC) towards the purchase of four (4) new compactors at the OHSTT Co-op Transfer Station.

10. ADJOURN

Upcoming Dates:

- | | |
|--|--|
| Wednesday, August 5th | Town Office closed for MOSES (Inland Fisheries & Wildlife) training & phone system training |
| Wednesday, August 5th 6:30 p.m. | SMFC Meeting via Zoom |
| Monday, August 10th 6:00 p.m. | Select Board meeting |
| Tuesday, August 18th 6:00 p.m. | Planning Board meeting |
| Wednesday, August 19th 6:00 p.m. | Public Hearing for Town Meeting Warrant Articles |



STATE OF MAINE
DEPARTMENT OF ADMINISTRATIVE AND FINANCIAL SERVICES
BUREAU OF ALCOHOLIC BEVERAGES AND LOTTERY OPERATIONS
DIVISION OF LIQUOR LICENSING AND ENFORCEMENT

TELEPHONE: (207) 624-7220

FAX: (207) 287-3434

EMAIL INQUIRIES: maineliqor@maine.gov

Thank you for your interested in becoming a licensed establishment to sell and serve alcoholic beverages in Maine. To avoid any delay in the processing of your application and the subsequent issuance of your liquor license, please use the following checklist to assist you in completing the application. If you are renewing your license, this checklist is useful as well.

- Your application has been completed in its entirety and is legible. For a renewal, please submit your application 30 days prior to the expiration date of your liquor license.
- Your application is signed and dated by a duly authorized person.
- The application is signed and approved by the Town or City Municipal Officers or County Commissioners.
- The license fee submitted is for the correct fee for the license class for which you are applying and includes the \$10.00 filing fee.
 - The check must be made payable to "Treasurer, State of Maine"; both the license and filing fees can be submitted on one check.
 - If the licensee/applicant(s) is in an unorganized township, the application must be approved by the County Commissioners and the \$10.00 filing fee must be paid to them. Please be sure to include a copy of the receipt of payment with your application.
- For a renewal, the dollar amount of your gross income for food, liquor and guest rooms, if applicable must be completed – see Section I.1
- A diagram of the facility to be licensed must accompany all applications whether for a new license or the renewal of an existing license
- If you are a registered business entity with the Maine Secretary of State's office like a corporation or a limited liability company, you must complete Section VII of the application. This does not need to be completed if you are a sole proprietor.
- Have you applied for other required licensing from other state and federal agencies? See attached list.

Important – all applications whether for a new license or to renew an existing license for an on-premises liquor licenses must contact their Municipal Officials or the County Commissioners in unincorporated places to have their application approved and signed prior to submitting it to the Bureau for further consideration.

The address to send your completed application to:

1. Mailing address:

Bureau of Alcoholic Beverages and Lottery Operations
Division of Liquor Licensing and Enforcement
8 State House Station
Augusta, ME 04333-0008

2. Courier/overnight address:

Bureau of Alcoholic Beverages and Lottery Operations
Division of Liquor Licensing and Enforcement
10 Water Street
Hallowell, ME 04347

The following licenses/permits may be required prior to be licensing as an on-premises licensee with the Bureau

Obtained ✓	License/Permit	State/Federal Agency to Contact	Telephone Number	Physical Location
	Seller Certificate or Sales Tax Number	Maine Revenue Services www.maine.gov/revenue	(207) 624-9693	51 Commerce Dr, Augusta
	Health License	Health and Human Services www.maine.gov/dhhs	(207) 287-5671	286 Water St, 3 rd floor, Augusta
	Victualer's License	Municipality where premise is located.	Contact your town office or county office	Contact your town office or county office
	Shellfish License	Marine Recourses www.maine.gov/dmr	(207) 624-6550	<ul style="list-style-type: none"> • 32 Blossom Lane, Augusta • 194 McKown Point Rd, West Boothbay Harbor • Lamoine State Park, Lamoine • 650 State St, Bangor • 317 Whitneyville Rd, Jonesboro
	Dance or Entertainment License	Fire Marshall's Office www.maine.gov/dps/fmo	(207) 626-3882	45 Commerce Drive, Suite 1, Augusta
	Federal I.D. Number	www.irs.gov	(800) 829-4933	
	Legal business names for corporations and limited liability companies and "Doing Business As" Names (assumed names)	Secretary of State, Bureau of Corporations, Elections and Commissions www.maine.gov/sos/cec	(207) 624-7752	111 Sewall St, 3 rd Fl, Augusta
	Retail Beverage Alcohol Dealers Permit	Alcohol and Tobacco Tax and Trade Bureau (TTB) https://www.ttb.gov/nrc/retail-beverage-alcohol-dealers	(877) 882-3277	

4. Indicate the type of license applying for: (choose only one)

- Restaurant (Class I, II, III, IV) Class A Restaurant/Lounge (Class XI) Class A Lounge (Class X)
- Hotel (Class I, II, III, IV) Hotel – Food Optional (Class I-A) Bed & Breakfast (Class V)
- Golf Course (included optional licenses, please check if apply) (Class I, II, III, IV) Auxiliary Mobile Cart
- Tavern (Class IV) Other: _____
- Qualified Caterer Self-Sponsored Events (Qualified Caterers Only)

Refer to Section V for the License Fee Schedule on page 9

5. Business records are located at the following address:

118 main st, Thomaston, ME, 04761

6. Is the licensee/applicant(s) citizens of the United States? Yes No

7. Is the licensee/applicant(s) a resident of the State of Maine? Yes No

NOTE: Applicants that are not citizens of the United States are required to file for the license as a business entity.

8. Is licensee/applicant(s) a business entity like a corporation or limited liability company?

Yes No If Yes, complete Section VII at the end of this application

9. For a licensee/applicant who is a business entity as noted in Section I, does any officer, director, member, manager, shareholder or partner have in any way an interest, directly or indirectly, in their capacity in any other business entity which is a holder of a wholesaler license granted by the State of Maine?

Yes No

Not applicable – licensee/applicant(s) is a sole proprietor

10. Is the licensee or applicant for a license receiving, directly or indirectly, any money, credit, thing of value, endorsement of commercial paper, guarantee of credit or financial assistance of any sort from any person or entity within or without the State, if the person or entity is engaged, directly or indirectly, in the manufacture, distribution, wholesale sale, storage or transportation of liquor.

Yes No

If yes, please provide details: _____

11. Do you own or have any interest in any another Maine Liquor License? Yes No

If yes, please list license number, business name, and complete physical location address: (attach additional pages as needed using the same format)

Name of Business	License Number	Complete Physical Address

12. List name, date of birth, place of birth for all applicants including any manager(s) employed by the licensee/applicant. Provide maiden name, if married. (attach additional pages as needed using the same format)

Full Name	DOB	Place of Birth
JAMIE LEE STEEVES	1-24-69	ROCKLAND, ME.

Residence address on all the above for previous 5 years	
Name <i>2496 WESTERN RD.</i>	Address: <i>WARREN, ME. 04862</i>
Name	Address:
Name	Address:
Name	Address:

13. Will any law enforcement officer directly benefit financially from this license, if issued?

Yes No

If Yes, provide name of law enforcement officer and department where employed:

14. Has the licensee/applicant(s) ever been convicted of any violation of the liquor laws in Maine or any State of the United States? Yes No

If Yes, please provide the following information and attach additional pages as needed using the same format.

Name: _____ Date of Conviction: _____

Offense: _____ Location: _____

Disposition: _____

15. Has the licensee/applicant(s) ever been convicted of any violation of any law, other than minor traffic violations, in Maine or any State of the United States? Yes No

If Yes, please provide the following information and attach additional pages as needed using the same format.

Name: _____ Date of Conviction: _____

Offense: _____ Location: _____

Disposition: _____

16. Has the licensee/applicant(s) formerly held a Maine liquor license? Yes No

17. Does the licensee/applicant(s) own the premises? Yes No

If No, please provide the name and address of the owner:

18. If you are applying for a liquor license for a Hotel or Bed & Breakfast, please provide the number of guest rooms available: _____

19. Please describe in detail the area(s) within the premises to be licensed. This description is in addition to the diagram in Section VI. (Use additional pages as needed)

20. What is the distance from the premises to the **nearest** school, school dormitory, church, chapel or parish house, measured from the main entrance of the premises to the main entrance of the school, school dormitory, church, chapel or parish house by the ordinary course of travel?

Name: Thomaston grammar

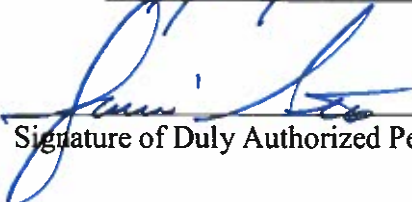
Distance: 3 miles

Section II: Signature of Applicant(s)

By signing this application, the licensee/applicant understands that false statements made on this application are punishable by law. Knowingly supplying false information on this application is a Class D Offense under Maine's Criminal Code, punishable by confinement of up to one year, or by monetary fine of up to \$2,000 or by both.

Please sign and date in blue ink.

Dated: 7/24/20



Signature of Duly Authorized Person

JAMIE STEEVES

Printed Name Duly Authorized Person

Signature of Duly Authorized Person

Printed Name of Duly Authorized Person

Section III: For use by Municipal Officers and County Commissioners only

The undersigned hereby certifies that we have complied with the process outlined in 28-A M.R.S. §653 and approve this on-premises liquor license application.

Dated: _____

Who is approving this application? Municipal Officers of _____

County Commissioners of _____ County

- Please Note:** The Municipal Officers or County Commissioners must confirm that the records of Local Option Votes have been verified that allows this type of establishment to be licensed by the Bureau for the type of alcohol to be sold for the appropriate days of the week. Please check this box to indicate this verification was completed.

Signature of Officials	Printed Name and Title

**This Application will Expire 60 Days from the date of
Municipal or County Approval unless submitted to the Bureau**

Included below is the section of Maine’s liquor laws regarding the approval process by the municipalities or the county commissioners. This is provided as a courtesy only and may not reflect the law in effect at the time of application. Please see <http://www.mainelegislature.org/legis/statutes/28-A/title28-Asec653.html>

§653. Hearings; bureau review; appeal

1. Hearings. The municipal officers or, in the case of unincorporated places, the county commissioners of the county in which the unincorporated place is located, may hold a public hearing for the consideration of applications for new on-premises licenses and applications for transfer of location of existing on-premises licenses. The municipal officers or county commissioners may hold a public hearing for the consideration of requests for renewal of licenses, except that when an applicant has held a license for the prior 5 years and a complaint has not been filed against the applicant within that time, the applicant may request a waiver of the hearing.

A. The bureau shall prepare and supply application forms.

B. The municipal officers or the county commissioners, as the case may be, shall provide public notice of any hearing held under this section by causing a notice, at the applicant's prepaid expense, stating the name and place of hearing, to appear on at least 3 consecutive days before the date of hearing in a daily newspaper having general circulation in the municipality where the premises are located or one week before the date of the hearing in a weekly newspaper having general circulation in the municipality where the premises are located.

C. If the municipal officers or the county commissioners, as the case may be, fail to take final action on an application for a new on-premises license or transfer of the location of an existing on-premises license within 60 days of the filing of an application, the application is deemed approved and ready for action by the bureau. For purposes of this paragraph, the date of filing of the application is the date the application is received by the municipal officers or county commissioners. This paragraph applies to all applications pending before municipal officers or county commissioners as of the effective date of this paragraph as well as all applications filed on or after the effective date of this paragraph. This paragraph applies to an existing on-premises license that has been extended pending renewal. The municipal officers or the county commissioners shall take final action on an on-premises license that has been extended pending renewal within 120 days of the filing of the application.

D. If an application is approved by the municipal officers or the county commissioners but the bureau finds, after inspection of the premises and the records of the applicant, that the applicant does not qualify for the class of license applied for, the bureau shall notify the applicant of that fact in writing. The bureau shall give the applicant 30 days to file an amended application for the appropriate class of license, accompanied by any additional license fee, with the municipal officers or county commissioners, as the case may be. If the applicant fails to file an amended application within 30 days, the original application must be denied by the bureau. The bureau shall notify the applicant in writing of its decision to deny the application including the reasons for the denial and the rights of appeal of the applicant.

2. Findings. In granting or denying an application, the municipal officers or the county commissioners shall indicate the reasons for their decision and provide a copy to the applicant. A license may be denied on one or more of the following grounds:

A. Conviction of the applicant of any Class A, Class B or Class C crime;

B. Noncompliance of the licensed premises or its use with any local zoning ordinance or other land use ordinance not directly related to liquor control;

C. Conditions of record such as waste disposal violations, health or safety violations or repeated parking or traffic violations on or in the vicinity of the licensed premises and caused by persons patronizing or employed by the licensed premises or other such conditions caused by persons patronizing or employed by the licensed premises that unreasonably disturb, interfere with or affect the ability of persons or businesses residing or located in the vicinity of the licensed premises to use their property in a reasonable manner;

D. Repeated incidents of record of breaches of the peace, disorderly conduct, vandalism or other violations of law on or in the vicinity of the licensed premises and caused by persons patronizing or employed by the licensed premises;

D-1. Failure to obtain, or comply with the provisions of, a permit for music, dancing or entertainment required by a municipality or, in the case of an unincorporated place, the county commissioners;

E. A violation of any provision of this Title;

F. A determination by the municipal officers or county commissioners that the purpose of the application is to circumvent the provisions of section 601; and

G. After September 1, 2010, server training, in a program certified by the bureau and required by local ordinance, has not been completed by individuals who serve alcoholic beverages.

3. Appeal to bureau. Any applicant aggrieved by the decision of the municipal officers or county commissioners under this section may appeal to the bureau within 15 days of the receipt of the written decision of the municipal officers or county commissioners. The bureau shall hold a public hearing in the city, town or unincorporated place where the premises are situated. In acting on such an appeal, the bureau may consider all licensure requirements and findings referred to in subsection 2.

A. Repealed

B. If the decision appealed from is an application denial, the bureau may issue the license only if it finds by clear and convincing evidence that the decision was without justifiable cause.

4. Repealed

5. Appeal to District Court. Any person or governmental entity aggrieved by a bureau decision under this section may appeal the decision to the District Court within 30 days of receipt of the written decision of the bureau.

An applicant who files an appeal or who has an appeal pending shall pay the annual license fee the applicant would otherwise pay. Upon resolution of the appeal, if an applicant's license renewal is denied, the bureau shall refund the applicant the prorated amount of the unused license fee.

Section IV: Terms and Conditions of Licensure as an Establishment that sells liquor for on-premises consumption in Maine

- The licensee/applicant(s) agrees to be bound by and comply with the laws, rules and instructions promulgated by the Bureau.
- The licensee/applicant(s) agrees to maintain accurate records related to an on-premise license as required by the law, rules and instructions promulgated or issued by the Bureau if a license is issued as a result of this application.
 - The licensee/applicant(s) authorizes the Bureau to obtain and examine all books, records and tax returns pertaining to the business, for which this liquor license is requested, and also any books, records and returns during the year in which any liquor license is in effect.
- Any change in the licensee's/applicant's licensed premises as defined in this application must be approved by the Bureau in advance.
- All new applicants must apply to the Alcohol and Tobacco Tax and Trade Bureau (TTB) for its [Retail Beverage Alcohol Dealers](#) permit. See the TTB's website at <https://www.ttb.gov/nrc/retail-beverage-alcohol-dealers> for more information.

Section V: Fee Schedule

Filing fee required. In addition to the license fees listed below, a filing fee of \$10.00 must be included with all applications.

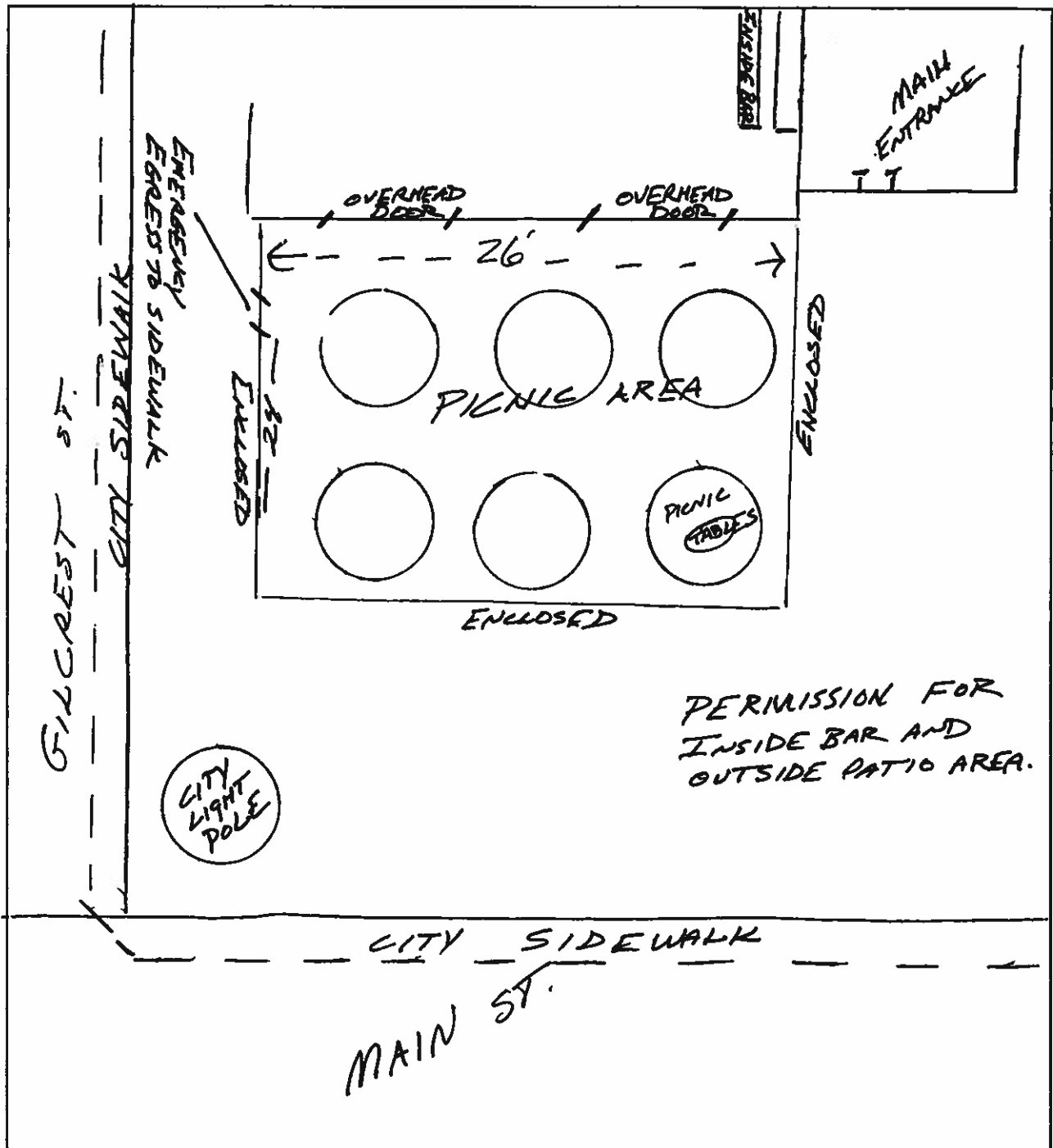
Please note: For Licensees/Applicants in unorganized territories in Maine, the \$10.00 filing fee must be paid directly to County Treasurer. All applications received by the Bureau from licensees/applicants in unorganized territories must submit proof of payment was made to the County Treasurer together with the application.

Class of License	Type of liquor/Establishments included	Fee
Class I	For the sale of liquor (malt liquor, wine and spirits) This class includes: Airlines; Civic Auditoriums; Class A Restaurants; Clubs with catering privileges; Dining Cars; Golf Courses; Hotels; Indoor Ice-Skating Clubs; Indoor Tennis Clubs; Vessels; Qualified Caterers	\$ 900.00
Class I-A	For the sale of liquor (malt liquor, wine and spirits) This class includes only hotels that do not serve three meals a day.	\$1,100.00
Class II	For the Sale of Spirits Only This class includes: Airlines; Civic Auditoriums; Class A Restaurants; Clubs with catering privileges; Dining Cars; Golf Courses; Hotels; Indoor Ice-Skating Clubs; Indoor Tennis Clubs; and Vessels.	\$ 550.00
Class III	For the Sale of Wine Only This class includes: Airlines; Civic Auditoriums; Class A Restaurants; Clubs with catering privileges; Dining Cars; Golf Courses; Hotels; Indoor Ice-Skating Clubs; Indoor Tennis Clubs; Restaurants; Vessels; Pool Halls; and Bed and Breakfasts.	\$ 220.00
Class IV	For the Sale of Malt Liquor Only This class includes: Airlines; Civic Auditoriums; Class A Restaurants; Clubs with catering privileges; Dining Cars; Golf Courses; Hotels; Indoor Ice-Skating Clubs; Indoor Tennis Clubs; Restaurants; Taverns; Pool Halls; and Bed and Breakfasts.	\$ 220.00
Class III and IV	For the Sale of Malt Liquor and Wine Only This class includes: Airlines; Civic Auditoriums; Class A Restaurants; Clubs with catering privileges; Dining Cars; Golf Courses; Hotels; Indoor Ice-Skating Clubs; Indoor Tennis Clubs; Restaurants; Vessels; Pool Halls; and Bed and Breakfasts.	\$ 440.00
Class V	For the sale of liquor (malt liquor, wine and spirits) This class includes only a Club without catering privileges.	\$ 495.00
Class X	For the sale of liquor (malt liquor, wine and spirits) This class includes only a Class A Lounge	\$2,200.00
Class XI	For the sale of liquor (malt liquor, wine and spirits) This class includes only a Restaurant Lounge	\$1,500.00

Section VI Premises Floor Plan

In an effort to clearly define your license premise and the areas that consumption and storage of liquor authorized by your license type is allowed, the Bureau requires all applications to include a diagram of the premise to be licensed.

Diagrams should be submitted on this form and should be as accurate as possible. Be sure to label the following areas: entrances, office area, coolers, storage areas, display cases, shelves, restroom, point of sale area, area for on-premise consumption, dining rooms, event/function rooms, lounges, outside area/decks or any other areas on the premise that you are requesting approval. Attached an additional page as needed to fully describe the premise.



Section VII: Required Additional Information for a Licensee/Applicant for an On-Premises Liquor License Who are Legal Business Entities

Questions 1 to 4 of this part of the application must match information in Section I of the application above and match the information on file with the Maine Secretary of State's office. If you have questions regarding your legal entity name or DBA, please call the Secretary of State's office at (207) 624-7752.

All Questions Must Be Answered Completely. Please print legibly.

1. Exact legal name: JAMIE LEE STEEVES
2. Doing Business As, if any: STATION 118
3. Date of filing with Secretary of State: 2017 State in which you are formed: 2017
4. If not a Maine business entity, date on which you were authorized to transact business in the State of Maine:

5. List the name and addresses for previous 5 years, birth dates, titles of officers, directors, managers, members or partners and the percentage ownership any person listed: (attached additional pages as needed)

Name	Address (5 Years)	Date of Birth	Title	Percentage of Ownership
Jamie Steeves	2496 WESTERN RD. WARREN, ME 04864	1-2469	OWNER	100%

(Ownership in non-publicly traded companies must add up to 100%.)

June 18, 2020 Paving Bids

Allstates Paving

Price Per Ton 9.5 MM \$ 87.50

Price Per Ton 12 MM \$ 87.50

Total Bid based on 1,480 Ton = \$131,000

Hagar Enterprises

Price Per Ton 9.5 MM \$ 83.50

Price Per Ton 12 MM \$ 82.00

Total Bid based on 1,487 Ton = \$124,164.50

Maine-ly Paving Services

No Bid

Northeast Paving

No Bid

Performance Paving

Price Per Ton 9.5 MM \$ 77.00

Price Per Ton 12 MM \$ 77.00

Total Bid based on 1,480 Ton = \$113,960

Pike Industries

Price Per Ton 9.5 MM \$120.00

Price Per Ton 12 MM \$120.00

Total Bid based on 1,480 Ton = \$177,600

Sam Patterson & Sons Paving

No Bid

Wellman Paving

Price Per Ton 9.5 MM \$ 88.00

Price Per Ton 12 MM \$ 88.00

Total Bid based on 1,480 Ton = \$130,240

Thomaston Solar Array Project

A detailed look at the long-term finances of the proposed Solar Array Project

July 2020

SUMMARY – This study looks at the financial impact of purchasing and operating a solar array for 27-years (27-years is the length of the panels performance warranty). The value of the electricity generated by the solar array was calculated as the average of the best and the worst cases. The proposed system will save the Town over \$38,000 of the approximately \$150,000 per year that has been budgeted for electricity in each of the last three years and after year fifteen will save over \$100,00 per year. The system will completely pay for itself in 22 years.



SOLAR ARRAY FINANCING

July 2020

Town Financing Basics

Financially the Town government is divided into two separate units – the municipal section with its many departments and the Town owned utility, Pollution Control. They each have completely separate sources that fund their operations: the municipal portion uses property taxes, exercise taxes and other fees and taxes; Pollution Control uses sewer fees, Dragon TIF and other charges. No tax money goes to Pollution Control and no sewer user fees go to the municipal side. Although the two units work closely together their funds are always kept separate.

The Proposed Solar Array

To generate clean, renewable energy, Thomaston is considering the installation of a 1,356 panel, photo-voltaic array to produce most of the electric power used by your municipal government. This will be located next to the Pollution Control facility, the largest municipal power user. The project is budgeted at \$1.2M as shown below:

Solar panels installed	\$903,000	
Security enclosure (fencing)	<u>\$43,000</u>	
Total		\$946,000
Engineering including construction inspection		\$88,000
Legal (includes borrowing and land legal work)		\$14,400
Interim loan interest		\$7,200
Land		\$10,000
Contingency (10% of construction)		<u>\$94,600</u>
Total solar project cost		\$1,160,200

Where will the \$1.2M come from?

In this fiscal year (FY2020/21) Pollution Control will make the last payment on a 20-year bond used to build the new treatment plant. This will free up about \$160,000 per year for long-term debt beginning in the next fiscal year. Some of these funds are earmarked for future capital improvement projects including replacement of 1,100 feet of old sewer on Beechwood Street set for 2021. However, repayment of a \$1.2M loan to install the solar array will cost about \$93,390 per year (15-year loan at 2.0% interest) and this could come from these funds. In other words, Pollution Control can fund the project without increasing the sewer user fees

Since the electricity generated by the solar array will be used by both the municipal and Pollution Control the only fair way, in the long run, would be to split the loan payments between the municipal section and Pollution Control based on actual annual electric usage. The municipal budget, however, is paying for the streetlights, purchased last October from Central Maine Power and converted to LED bulbs, in annual payments of \$21,431 for five years with the first payment in September 2020. This is being paid from the savings in not paying CMP for maintaining the old street lights and the lower electric cost of running the LED lights. To avoid increasing property taxes Pollution Control would pay the loan payments for the first five years and in year six the municipal end would not only pay their share of the loan but would, over several years, pay back Pollution Control for its share of the loan in the first five years. This will prevent an increase to the municipal property tax.

NOTE: This is not the first time this has been done, this same procedure was used to purchase the former prison property from the state in 2004.

Thomaston Solar Array Project

Table 1

Year	Cost of Electricity with Solar Array				Total Annual Cost
	Loan Payment ¹	Interest Payment ¹	Maint. Reserve ²	Purchased Power ³	
1	\$69,390.57	\$24,000.00	\$4,000.00	\$14,308.68	\$111,699.25
2	\$70,778.38	\$22,612.19	\$4,000.00	\$14,515.93	\$111,906.50
3	\$72,193.95	\$21,196.62	\$4,000.00	\$14,726.12	\$112,116.69
4	\$73,637.82	\$19,752.74	\$4,000.00	\$14,935.27	\$112,325.83
5	\$75,110.58	\$18,279.99	\$4,000.00	\$15,143.36	\$112,533.93
6	\$76,612.79	\$16,777.77	\$4,000.00	\$15,350.42	\$112,740.98
7	\$78,145.05	\$15,245.52	\$4,000.00	\$15,556.44	\$112,947.01
8	\$79,707.95	\$13,682.62	\$4,000.00	\$15,761.43	\$113,152.00
9	\$81,302.11	\$12,088.46	\$4,000.00	\$15,965.40	\$113,355.97
10	\$82,928.15	\$10,462.42	\$4,000.00	\$16,168.35	\$113,558.92
11	\$84,586.71	\$8,803.85	\$4,000.00	\$16,370.28	\$113,760.84
12	\$86,278.45	\$7,112.12	\$4,000.00	\$16,571.20	\$113,961.77
13	\$88,004.02	\$5,386.55	\$4,000.00	\$16,771.12	\$114,161.69
14	\$89,764.10	\$3,626.47	\$4,000.00	\$16,970.03	\$114,360.60
15	\$91,559.37	\$1,831.19	\$4,000.00	\$17,167.96	\$114,558.52
16			\$4,000.00	\$17,364.89	\$21,364.89
17			\$4,000.00	\$17,560.84	\$21,560.84
18			\$4,000.00	\$17,755.81	\$21,755.81
19			\$4,000.00	\$17,949.80	\$21,949.80
20			\$4,000.00	\$18,142.83	\$22,142.83
21			\$4,000.00	\$18,334.89	\$22,334.89
22			\$4,000.00	\$18,525.99	\$22,525.99
23			\$4,000.00	\$18,716.13	\$22,716.13
24			\$4,000.00	\$18,905.32	\$22,905.32
25			\$4,000.00	\$19,093.57	\$23,093.57
26			\$4,000.00	\$19,280.87	\$23,280.87
27			\$4,000.00	\$19,467.24	\$23,467.24
	\$1,200,000.00	\$200,858.51	\$108,000.00	\$457,380.17	\$1,966,238.68

Table 2

Year	Value of Solar Generated Electricity			
	Maximum ⁴	Minimum ⁵	Average ⁶	Credit Value ⁷
1	682,500	650,000	666,250	\$86,612.50
2	682,500	646,750	664,625	\$86,401.25
3	682,500	643,516	663,008	\$86,191.06
4	682,500	640,299	661,399	\$85,981.91
5	682,500	637,097	659,799	\$85,773.82
6	682,500	633,912	658,206	\$85,566.76
7	682,500	630,742	656,621	\$85,360.74
8	682,500	627,588	655,044	\$85,155.75
9	682,500	624,450	653,475	\$84,951.78
10	682,500	621,328	651,914	\$84,748.83
11	682,500	618,222	650,361	\$84,546.90
12	682,500	615,130	648,815	\$84,345.98
13	682,500	612,055	647,277	\$84,146.06
14	682,500	608,995	645,747	\$83,947.15
15	682,500	605,950	644,225	\$83,749.22
16	682,500	602,920	642,710	\$83,552.29
17	682,500	599,905	641,203	\$83,356.34
18	682,500	596,906	639,703	\$83,161.37
19	682,500	593,921	638,211	\$82,967.38
20	682,500	590,952	636,726	\$82,774.35
21	682,500	587,997	635,248	\$82,582.29
22	682,500	585,057	633,778	\$82,391.19
23	682,500	582,132	632,316	\$82,201.05
24	682,500	579,221	630,860	\$82,011.86
25	682,500	576,325	629,412	\$81,823.61
26	682,500	573,443	627,972	\$81,636.31
27	682,500	570,576	626,538	\$81,449.94
				\$2,267,387.69

Thomaston Solar Array Project

Notes for Table #1

This looks what the estimated cost of electricity will be with a solar array over the 27- year warranty period of the panels. All figures are projected at current value.

1. Loan Payment and Interest Payment – These figures come from a standard amortization schedule based on a loan of \$1,200,000 for 15 years at 2.00% interest. The Town has obtained two quotes, one from Machias Savings at 1.9% and one from USDAS Rural Development at 2.0%.
2. Maintenance Reserve – See Table 5. This is the amount of money that needs to be put in a reserve account each year to cover expected maintenance, repair and replacement of the solar array equipment. There is no insurance in this as the array will be covered by the Towns general insurance and that cost is already split between the municipal and Pollution Control. Normal grounds maintenance, such as mowing, tree trimming and fence upkeep will be done by Public Works and is not an additional cost.
3. Additional Purchased Power – See Column 11, Table 3. If the solar array generates more power than the Town uses in any 12-month period, the excess power is kept by CMP and the Town is not given any credit for it. Therefore, the system is designed to produce only about 87% to 90% of the power the Town will use. That means there will continue to be some cost for power purchased from CMP.

Notes for Table 2

This looks at what the estimated value of the solar generated electricity will be over the 27- year warranty period of the panels. All figures are projected at current value.

4. Maximum – This is the estimated power the solar array will produce the first year of operation as shown under system performance on page 17 of the Sundog proposal. NOTE: The 78 solar panels on the roof of the PCD Control building, installed in 2010, were designed to produced 22,900 kWh per year. In the first six months of 2020 they produced 11,881 kWh. This would indicate that degradation of the panels is far less than the one half percent warrantied by the manufacturer.
5. Minimum – This is the estimated power that the solar array will produce if the panels degrade at one half a percent per year in their power output.
6. Average – This is the average of the maximum and minimum figures from above. This figure is used as the annual power output, it is the middle range between the best output and the worst.
7. Credit Value – This is the value of the electricity generated by the solar array based on the average power output (column 6) and the current price of \$0.130027 set by the Maine PUC for power fed into the grid.

Thomaston Solar Array Project

Table 3

Year	Purchased Power Cost			Final power cost ¹¹
	Power Used (kWh) ⁸	Power cost ⁹	Credit Value ¹⁰	
1	780,000	\$100,917.18	\$86,612.50	\$14,304.68
2	780,000	\$100,917.18	\$86,401.25	\$14,515.93
3	780,000	\$100,917.18	\$86,191.06	\$14,726.12
4	780,000	\$100,917.18	\$85,981.91	\$14,935.27
5	780,000	\$100,917.18	\$85,773.82	\$15,143.36
6	780,000	\$100,917.18	\$85,566.76	\$15,350.42
7	780,000	\$100,917.18	\$85,360.74	\$15,556.44
8	780,000	\$100,917.18	\$85,155.75	\$15,761.43
9	780,000	\$100,917.18	\$84,951.78	\$15,965.40
10	780,000	\$100,917.18	\$84,748.83	\$16,168.35
11	780,000	\$100,917.18	\$84,546.90	\$16,370.28
12	780,000	\$100,917.18	\$84,345.98	\$16,571.20
13	780,000	\$100,917.18	\$84,146.06	\$16,771.12
14	780,000	\$100,917.18	\$83,947.15	\$16,970.03
15	780,000	\$100,917.18	\$83,749.22	\$17,167.96
16	780,000	\$100,917.18	\$83,552.29	\$17,364.89
17	780,000	\$100,917.18	\$83,356.34	\$17,560.84
18	780,000	\$100,917.18	\$83,161.37	\$17,755.81
19	780,000	\$100,917.18	\$82,967.38	\$17,949.80
20	780,000	\$100,917.18	\$82,774.35	\$18,142.83
21	780,000	\$100,917.18	\$82,582.29	\$18,334.89
22	780,000	\$100,917.18	\$82,391.19	\$18,525.99
23	780,000	\$100,917.18	\$82,201.05	\$18,716.13
24	780,000	\$100,917.18	\$82,011.86	\$18,905.32
25	780,000	\$100,917.18	\$81,823.61	\$19,093.57
26	780,000	\$100,917.18	\$81,636.31	\$19,280.87
27	780,000	\$100,917.18	\$81,449.94	\$19,467.24

Table 4

Year	Solar Gain or Loss			Cumulative Gain or Loss ¹⁵
	Value of Electricity Produced ¹²	Cost of power with solar ¹³	Savings or Loss ¹⁴	
1	\$86,612.50	\$111,699.25	-\$25,086.75	-\$25,086.75
2	\$86,401.25	\$111,906.50	-\$25,505.25	-\$50,592.00
3	\$86,191.06	\$112,116.69	-\$25,925.63	-\$76,517.63
4	\$85,981.91	\$112,325.83	-\$26,343.92	-\$102,861.55
5	\$85,773.82	\$112,533.93	-\$26,760.11	-\$129,621.66
6	\$85,566.76	\$112,740.98	-\$27,174.22	-\$156,795.88
7	\$85,360.74	\$112,947.01	-\$27,586.27	-\$184,382.15
8	\$85,155.75	\$113,152.00	-\$27,996.25	-\$212,378.40
9	\$84,951.78	\$113,355.97	-\$28,404.19	-\$240,782.59
10	\$84,748.83	\$113,558.92	-\$28,810.09	-\$269,592.68
11	\$84,546.90	\$113,760.84	-\$29,213.94	-\$298,806.62
12	\$84,345.98	\$113,961.77	-\$29,615.79	-\$328,422.41
13	\$84,146.06	\$114,161.69	-\$30,015.63	-\$358,438.04
14	\$83,947.15	\$114,360.60	-\$30,413.45	-\$388,851.49
15	\$83,749.22	\$114,558.52	-\$30,809.30	-\$419,660.79
16	\$83,552.29	\$21,364.89	\$62,187.40	-\$357,473.39
17	\$83,356.34	\$21,560.84	\$61,795.50	-\$295,677.89
18	\$83,161.37	\$21,755.81	\$61,405.56	-\$234,272.33
19	\$82,967.38	\$21,949.80	\$61,017.58	-\$173,254.75
20	\$82,774.35	\$22,142.83	\$60,631.52	-\$112,623.23
21	\$82,582.29	\$22,334.89	\$60,247.40	-\$52,375.83
22	\$82,391.19	\$22,525.99	\$59,865.20	\$7,489.37
23	\$82,201.05	\$22,716.13	\$59,484.92	\$66,974.29
24	\$82,011.86	\$22,905.32	\$59,106.54	\$126,080.83
25	\$81,823.61	\$23,093.57	\$58,730.04	\$184,810.87
26	\$81,636.31	\$23,280.87	\$58,355.44	\$243,166.31
27	\$81,449.94	\$23,467.24	\$57,982.70	\$301,149.01

\$301,149.01

Thomaston Solar Array Project

Notes for Table 3

8. Power Used – This is the estimated electricity used by the Town (municipal & pollution Control) in year 1 (2021) as calculated by Dirigo Engineering in the *Preliminary Engineer Report* (page 10) based on actual numbers from the 2018 and 2019 usage and adjusted for the new Town Office, the LED bulbs in the streetlights, etc. This will be purchased from CMP and be offset by the value of the power generated by the solar array (Table 2, Column 7).
9. Power Cost – This is the estimated cost to purchase all the power the Town will use based on the actual usage for the first 6-months of 2020. The cost will be \$0.129381 per kWh based on actual usage of 395,218 kWh at a cost of \$51,133.82. Three accounts were not available at the time this calculation was made.
10. Credit Value – This is the value of the electricity generated by the solar array based on the average power output and the current PUC price set for power fed into the grid. See Table 2, Column 7.
11. Final Power Cost – This is what the actual cost for electricity will be for the Town. This is power cost (column 9) with credit value (column 10) subtracted.

Notes for Table 4

12. Value of Power Produced – This is the same as Credit Value in Table 2, Column 7.
13. Cost of Power with Solar – This is the Total Annual Cost from Table 1 including paying back the loan to install the system, maintain it in good working order and purchase any extra power needed. Compared to the approximately \$150,000 the Town is currently spending for electricity there will be substantial savings even in the first year and well over \$100,000 per year after year 15.
14. Savings or Loss – This shows the long term financial picture with losses for the first 15 years, until the loan is paid off, and gains after that. At the end of 27-years the Town will have saved over \$320,000. The losses in the first 15 years reflect the portion of the cost of paying off the loan that is not covered by savings and will be covered by Pollution Control budget in the first 5-years and by both the Pollution Control budget and the municipal budget in years 6 through 15.
15. Cumulative Gain or Loss – This shows that the system, even as a “stand alone” system, will pay for itself in 22 years.

Thomaston Solar Array Project
Solar Reserve Account

Year	Maint. ¹⁶	Replace Inverters ¹⁷	Replace Panels ¹⁸	Total annual cost ¹⁹	Reserve Account ²⁰	Reserve Balance ²¹
1	\$2,610.00			\$2,610.00	\$4,000.00	\$1,390.00
2	\$2,610.00			\$2,610.00	\$4,000.00	\$2,780.00
3	\$2,610.00			\$2,610.00	\$4,000.00	\$4,170.00
4	\$2,610.00			\$2,610.00	\$4,000.00	\$5,560.00
5	\$2,610.00			\$2,610.00	\$4,000.00	\$6,950.00
6	\$2,610.00			\$2,610.00	\$4,000.00	\$8,340.00
7	\$2,610.00			\$2,610.00	\$4,000.00	\$9,730.00
8	\$2,610.00			\$2,610.00	\$4,000.00	\$11,120.00
9	\$2,610.00			\$2,610.00	\$4,000.00	\$12,510.00
10	\$2,610.00			\$2,610.00	\$4,000.00	\$13,900.00
11	\$2,610.00			\$2,610.00	\$4,000.00	\$15,290.00
12	\$2,610.00	\$6,500.00		\$9,110.00	\$4,000.00	\$10,180.00
13	\$2,610.00			\$2,610.00	\$4,000.00	\$11,570.00
14	\$2,610.00		\$500.00	\$3,110.00	\$4,000.00	\$12,460.00
15	\$2,610.00			\$2,610.00	\$4,000.00	\$13,850.00
16	\$2,610.00			\$2,610.00	\$4,000.00	\$15,240.00
17	\$2,610.00	\$6,500.00		\$9,110.00	\$4,000.00	\$10,130.00
18	\$2,610.00			\$2,610.00	\$4,000.00	\$11,520.00
19	\$2,610.00			\$2,610.00	\$4,000.00	\$12,910.00
20	\$2,610.00			\$2,610.00	\$4,000.00	\$14,300.00
21	\$2,610.00			\$2,610.00	\$4,000.00	\$15,690.00
22	\$2,610.00	\$6,500.00		\$9,110.00	\$4,000.00	\$10,580.00
23	\$2,610.00			\$2,610.00	\$4,000.00	\$11,970.00
24	\$2,610.00			\$2,610.00	\$4,000.00	\$13,360.00
25	\$2,610.00			\$2,610.00	\$4,000.00	\$14,750.00
26	\$2,610.00			\$2,610.00	\$4,000.00	\$16,140.00
27	\$2,610.00	\$6,500.00		\$9,110.00	\$4,000.00	\$11,030.00
28	\$2,610.00			\$2,610.00	\$4,000.00	\$12,420.00
29	\$2,610.00			\$2,610.00	\$4,000.00	\$13,810.00
30	\$2,610.00		\$500.00	\$3,110.00	\$4,000.00	\$14,700.00
31	\$2,610.00			\$2,610.00	\$4,000.00	\$16,090.00
32	\$2,610.00	\$6,500.00		\$9,110.00	\$4,000.00	\$10,980.00
33	\$2,610.00			\$2,610.00	\$4,000.00	\$12,370.00
34	\$2,610.00			\$2,610.00	\$4,000.00	\$13,760.00
35	\$2,610.00			\$2,610.00	\$4,000.00	\$15,150.00
36	\$2,610.00		\$500.00	\$3,110.00	\$4,000.00	\$16,040.00
37	\$2,610.00	\$6,500.00		\$9,110.00	\$4,000.00	\$10,930.00
38	\$2,610.00			\$2,610.00	\$4,000.00	\$12,320.00
39	\$2,610.00			\$2,610.00	\$4,000.00	\$13,710.00
40	\$2,610.00			\$2,610.00	\$4,000.00	\$15,100.00
Totals	\$104,400.00	\$39,000.00	\$1,500.00	\$144,900.00	\$160,000.00	

Thomaston Solar Array Project

Notes for Table 5

This looks at the probable maintenance cost over the expected 40-year life of the solar panels. All costs are projected at current value.

16. Maintenance cost – Of the solar array. This is the quoted price on Sundog Solar proposal page 20. The first year comes with the system. After that, we could choose to have Sundog, or another installer, work on an “as needed” hourly basis that could save part of this cost.
17. Replace inverters – Yellow indicates the 10-year warranty that comes with the inverters so the Town will have no cost during this period. Inverters are estimated to be replaced once during the 40-year life of the panels and there are six of them in this system. The inverters cost about \$6,000 each and \$500 is estimated electrician cost. Knowing that some of these inverters will have to be replaced at some point during the lifetime of the solar array, it may be wise, if there are contingency funds left over, to purchase at least one additional inverter as a spare.
18. Replace panels – Yellow indicates the 27-year performance warranty that comes with the panels so the Town will have no cost during this period if the panels fail to produce as warranted. There is the possibility that a panel could be damaged by storm related incident that our insurance would not cover. The Town’s insurance generally does not cover an “Act of God”. One panel (cost \$250 plus \$250 labor cost) is projected to be lost during the warranty period that would not be covered by the warranty and two more after the warranty period.
19. Total Annual Cost – This is the sum of items 16,17 and 18.
20. Solar Reserve Account – This is the amount of funds that would be put into the Reserve Account each year. This cost would be calculated each year and split between the municipal budget and the Pollution Control budget based on the percentage of actual electricity used by each one as calculated each year. This is approximately 75% to Pollution Control budget and 25% to the municipal budget.
21. Reserve Balance – This is the amount of funds in the Solar Reserve Account as of each year that would be available to maintain the solar array or to help in decommissioning the system should this be necessary.

BRUCE BRANDES

53 Glad Farm Rd, St. George, ME · (580) 284-4941
spindriftmassage@gmail.com · www.linkedin.com/in/brucebrandes

City of Thomaston Planning Board
President of the Board Mr. Bill Hahn
Watts Hall Trustees, Town of Thomaston
Thomaston, ME. 04861

Dear Mr. Hahn,

It is with great pleasure that I received the news of my potential occupation of 116 Main Street in Thomaston. I hope to be a great asset to the future of the area and am assured you will find no cause for dissatisfaction on my part.

My family has a great deal of ties to the area and Thomaston specifically. My Grandfather, Gunther Brandes donated the Vera Brandes home upon her loss in the Owls Head plane crash decades ago. They both loved the community, and I also share their passion.

As you will see from my attached CV, this is a diversion from my previous career endeavors. I'm a retired Army Officer with over 31 years of experience and multiple combat deployments. Upon completion of my last rotation, I was injured and upon retirement in 2015, was awarded the status of 100% service-connected disabled. After my retirement I was asked to stay on as a Department of the Army Civilian and served as the Senior Nuclear Strategist for the U.S. Army. In 2016 I purchased a home in St. George and began bringing it back to life. My wife and I would retire from Washington D.C. on June of 2019. She currently works for Coastal Family Hospice, and volunteers at the Interfaith Food Bank in Rockland.

During my rehabilitation, I tried all the traditional methods to get back on my feet and moving. It was not until I would discover massage that I was able to find relief from pain, and rehabilitation for my body and mind. If this gift was so instrumental to my recovery, I wanted to give back and share this fantastic modality. I am a graduate of the Downeast School of Massage, and all insurances, licenses and policies will be in place prior to start-up.

On behalf of my wife Rebecca and I, thank you for this opportunity to give back to our community.

V.r. Bruce Brandes

Bruce D. Brandes

St George, ME 22554 • spindriftmassage@gmail.com • C:580-284-4941 •
[LinkedIn.com/in/brucebrandes](https://www.linkedin.com/in/brucebrandes)

SUMMARY OF QUALIFICATION

Over 30 years of results-proven experience in performance of all aspects of military operations; planning, training, executing and developing doctrine and policy. Served as Department of the Army Subject Matter Expert in planning, execution of nuclear operations, and effects mitigation. A proven and respected leader with excellent communication, and interpersonal skills who works well in diverse teams, whether leading or following. Seeking senior operations and management positions. **Top Secret Clearance.**

- Nuclear Weapons Effects
- Policy/Doctrine Development
- Organizational Management
- Public Speaking
- Strategic Thinker
- Training/Teaching
- Problem Solving
- Personnel Management/Team Building
- Operations
- Innovative

SELECTED ACCOMPLISHMENTS

- Achieved the rank of Chief Warrant Officer 5; 1 of only 8 Field Artillery W5s in the Army; Top 10%
- Served as Army Lead for the Department of Defense (DoD) Nuclear Weapons Council
- Served as Subject Matter Expert for nuclear weapons employment integration; selected by DoD Inspector General, Government Accounting Office, Office of the Secretary of Defense (Policy)
- Served as the Army lead author in the Presidents Nuclear Posture Review (2018)

PROFESSIONAL EXPERIENCE

Massage Therapist
Self-employed

(2019-Present)
St George, Maine

Army Senior Nuclear Strategist
US Army G-3/5/7, USANCA

(2015-2019)
Pentagon, DoC

Served as the Army staff Senior Nuclear Strategist, responsible for the development of targeting, planning and policy for nuclear weapons use.

- Army lead for development of 2018 Nuclear Posture Review
- Army lead in the development of Tactical Nuclear Doctrine
- Supervisor for the Nuclear Employment Augmentation Teams, deployable worldwide in crisis.

Joint Nuclear Targeting Officer
US Army Nuclear & Combating Weapons of Mass Destruction Agency

(2011 – 2015)
Fort Belvoir, Virginia

Lead the Army Staff as the Army's only Nuclear Targeting Officer, responsible for synchronization of global nuclear response with all Service Component Commands. Theater Nuclear Operations Course primary instructor at the Joint Defense Nuclear Weapons School; training in excess of 150 students annually.

- Selected by services, agencies and organizations across the joint spectrum as the subject matter expert on the integration of nuclear effects (House Armed Services Committee, Office of Secretary of Defense, Congressional Threat Advisory Council)

- Provided Senior General Officer and Deputy Assistant Secretary of Defense level briefings, changing a 20 year paradigm for nuclear weapons employment, re-establishing the Army's nuclear operations
- Authored 3 professional journal articles on Theater Nuclear Operations and integration
- Served as Army lead in development of policy documents translating presidential guidance into operational data used by all geographic commands
- Trained and developed 31 personnel for Nuclear Employment Augmentation Teams; the only organization responsible for nuclear effects planning and integration for the geographic commands with 100% mission accomplishment

**Division Targeting Officer
25th Infantry Division**

**(2008 – 2011)
Schofield Barracks, Hawaii/Iraq**

Served as Division Targeting Officer for the 25th Infantry Division; led Division targeting team in the Operations fusion cell, planning and coordinating all lethal and non-lethal assets.

- Developed and maintained synchronization process, resulting in the kill/capture of 450 insurgents/violent extremists, an increase of 25% over previous year
- Developed Arrest Warrant Based targeting/tracking process for Multi-National Division-N providing transparency in targeting and rule of law used across Iraq; reduced recidivism by 40%

**Chief Warrant Officer of the Field Artillery
Field Artillery Proponency**

**(2003 -2008)
Fort Sill, Oklahoma**

As the career fields senior position, responsible for all life cycle actions of field artillery warrant officers as directed by Commanding General of the Field Artillery. Served as the Officer in Charge, (OIC) of the Field Artillery Warrant Officer School.

- Served as Deputy Director of the Field Artillery Proponency Office, responsible for guidance and development of Field Artillery Officers and Enlisted throughout career lifecycle
- Expanded Field Artillery Warrant Officer Cohort by 50% while realigning responsibility and scope under restructure
- Developed a 200 soldier Warrant Officer Career Field (Electronic Warfare), in response to Army wartime needs; 1st of its kind
- Educated, trained and mentored Field Artillery Officers in the Officer Basic/Advance Course, Officers Basic/Advanced and Pre-Command Courses, trained 750 students annually; awarded Instructor of the year, 2005

**Division Targeting Officer
1st Infantry Division**

**(2000 – 2003)
Wurzberg, Germany/Turkey/Iraq**

Division Targeting Officer for the European based 1st Infantry Division (Mechanized)

- Directed targeting process for a 10 person division deep operations coordination cell (DOCC)
- Served as lead fires planner for 1st Infantry Division in Operation Iraqi Freedom 1, as Officer in Charge of fires and effects cell in the Early Entry Command Post, assumed role of Army Forces North HQ, Fires Support Coordinator

PREVIOUS ACCOMPLISHMENTS

- Supervised a garrison operation of 113 personnel, with 100% accountability of individuals and equipment
- Nominated for MacArthur leadership award (1997)
- Served as a nuclear permissive action link weapons unlock for European based tactical nuclear systems

Bruce D. Brandes

St George, ME 22554 • spindriftmassage@gmail.com • C:580-284-4941 • [LinkedIn.com/in/brucebrandes](https://www.linkedin.com/in/brucebrandes)

EDUCATION AND CERTIFICATES

Certificate of Advanced Nuclear Weapons Operations, Defense. Nuclear Weapons School, NM.

BS, Management/History, University of Maryland, College Park, MD. GPA 3.62

Certificate in Knowledge Management Process Integration, International KM Institute, AL.

Graduate from Downeast School of Massage, Licensed Massage Therapist (LMT)

Kara George

From: bill@tidalworksthomaston.com
Sent: Wednesday, July 15, 2020 4:46 PM
To: Bruce Brandes
Cc: Jodell Benson; Andrew Josephs; Jim Cuthbertson; Kara George; Neal Guyer; Neil Krane; Diane Giese; Peter Lammert; Sandy Moore; Zel Bowman-Laberge
Subject: FW: Bruce Brandes Cover Sheet and CV
Attachments: Cover letter Bruce Brandes.docx; Untitled attachment 00039.html; Brandes resume networking v1.docx; Untitled attachment 00042.html

Mr. Brandes,

Many thanks for your very complete information. By this email I am forwarding it to the Board of Selectmen and my associate trustees for the building.

Speaking for myself, I very much look forward to having you join our downtown and become a part of our community. As I am sure Andrew relayed the Trustees voted to recommend the lease arrangement this morning and I will take it forward to the Board at our next meeting. I'll send a draft lease for your review in the next day or so.

Rent will be as of the first of the month. The only utility you will have responsibility for is electricity. I believe Mrs. Benson can give you information for transfer of account; Jodell, that is meter 3, Acct. GO51553542 I believe. I would suggest that be done after the vote.

Best,
Bill Hahn

From: Andrew Josephs <mainstreetmattersthomaston@gmail.com>
Sent: Wednesday, July 15, 2020 4:05 PM
To: bill@tidalworksthomaston.com
Subject: Bruce Brandes Cover Sheet and CV

Regards,
Andrew Josephs

Begin forwarded message:

From: Bruce Brandes <brucebrandes15@gmail.com>
Date: July 15, 2020 at 3:38:25 PM EDT
To: mainstreetmattersthomaston@gmail.com
Cc: spindriftmassage@gmail.com
Subject: Cover Sheet and CV

Andrew,

Again, I very much appreciate the time and effort you have put into this endeavour, I'm very excited about the possibilities ahead.

I will be using USAA for me business insurance, AMTA will be providing my malpractice insurance and my licence is for LMT State of Maine.

I understand the board will meet potentially on the 28th. I will not go crazy purchasing items until I get the final approval, and will start to get my business insurance put together so it is ready when the time comes.

If you are comfortable, I would like to get in and clean (its good...) windows, bathrooms etc, but not make any modifications until final approval. Worse case scenario, the city will have clean windows to look at. Not sure the city is comfortable with that, but you know where I live!

Understand payment of rent made on the 1st? Will I get a bill for the utilities to that location? Unsure of how that will work.

When the time comes, my goal would be to remove a few of the shelves to give me storage form my travel massage equipment, pain the wood trim that goes around the upper middle of the room, put up a few shelves and see if we can do something about the lights. Lastly I would look at a privacy curtain for the room when people are getting on and off the table. That is just about the summary of anything I would like to do to make it "my own". All items to be remediated upon departure.

Keep up the fight, and I am excited about growing with you and Thomaston.

v/r. Bruce

Rec'd 7/10/2020

June 24, 2020

To: Thomaston Selectboard, Owls Head Selectboard, South Thomaston Selectboard
Fr: Owls Head, South Thomaston , Thomaston Cooperative Transfer Station Board
Subj: Request for MRC Funds Transfer

At its May 28, 2020 meeting the OHSTT Board reviewed and accepted the enclosed bid from Atlantic Recycling Equipment, LLC for the replacement of the four compactors at the Buttermilk Lane Transfer Station Facility. This represents the first confirmed phase of a larger renovation project whose other components are currently being firmed up. At this time, the OHSTT Board requests that the three towns release funds received from the withdrawal from the Municipal Review committee and the termination of the PERC relationship to cover this initial expense.

The amounts herein represent each Town's traditional share of transfer station funding multiplied by the compactor Bid Amount, specifically:

Thomaston:	$\$103,357.50 \times .47 = \$48,578$
Owls Head:	$\$103,357.50 \times .267 = \$27,596.45$
South Thomaston:	$\$103,357.50 \times .263 = \$27,183.02$

Please let us know as soon as possible if you have any questions regarding this request. We are aware that there may be some governmental process steps required on your part to release the funds and we would appreciate knowing the details and timing.

We look forward to working closely with you on this and the subsequent phases of this very important project.

Sincerely,



Walter Reitz, Treasurer, OHSTT Corporation



ATLANTIC RECYCLING EQUIPMENT

WE **A.R.E.** YOUR EQUIPMENT SPECIALISTS

May 21, 2020

Three Town Transfer Station
PO Box 357
Thomaston, ME 04861

Attn: Town Selectman

Ref: "Towns of Owls Head, South Thomaston, Thomaston – Compactor Replacement" Bid

Selectman,

Please find the attached Bid Proposals for the "Towns of Owls Head, South Thomaston, Thomaston – Compactor Replacement" Bid.

Atlantic Recycling Equipment, LLC is the New England Dealer for Wastequip Equipment Line of Products, the Compactors we have bid are the Wastequip Compactor models you requested in the bid specification, the compactors Meet or Exceed all of the Bid requirements.

Please look over the proposals and feel free to reach out to me if I can answer any questions in reference to our proposals. You can reach me on my Mobile phone at 603-817-0126 or you can email me at thager@arenh.com.

Thank you for the opportunity to quote you on this project, I look forward to hearing from you and we look forward to working with you.

Sincerely,

Todd Hager – Manager/Owner
Atlantic Recycling Equipment, LLC

PO Box 609, Rollinsford, NH 03869
Phone: 800-370-7370 Fax: 603-749-2421
www.AtlanticRecyclingEquipment.com

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ARTICLE 1 – BID RECIPIENT

1.01 This Bid is submitted to:

**TOWNS OF OWLS HEAD, SOUTH THOMASTON, AND THOMASTON
COOPERATIVE TRANSFER STATION
P.O. Box 367
Thomaston, ME 04861**

ARTICLE 2 – PROJECT DESCRIPTION

2.01 The work shall generally consist of purchasing 4 new compactors, removing two existing compactors and replacing with two new compactors. Two of the compactors will be held and installed after the new transfer station building is complete. The project is located at 34 Buttermilk Drive, Thomaston, Maine. The two new compactors being installed as part of this contract will be substantially completed by June 19, 2020.

ARTICLE 3 – PROJECT SPECIFICATIONS

3.01 Compactors 1 and 2

A. Compactors 1 and 2 are located in the commercial drop off area and are both considered stationary compactors. These two compactors are to be purchased as part of this request but will be installed under a separate contract when the new drop off building is complete. Costs should include purchase of the compactors and necessary electrical connection equipment for the proper installation of compactors later. The hoppers for these compactors will be part of a separate contract for the larger transfer station improvement project.

1. Compactors 1 and 2 shall be WasteEquip GP450HD stationary compactors with hydraulic oil heater. The supplier shall warrant all equipment and parts free from defective materials and workmanship for three (3) years from the date of installation and replace any items found to be defective at no additional charge to the Owner. Other design parameters include:

- a. Manufacturers Capacity Rating: 4.00 CY
- b. WASTEC Capacity Rating: 3.26 CY
- c. Minimum Normal Ram Force: 44.6 PSI, 75,000 pounds
- d. Minimum Rated Motor Size: 20 HP, 460 Volt, 3 Phase, 60 Hz

3.02 Compactor 3

A. Compactor 3 is a self-contained unit in the residential drop off area. This compactor will be purchased and replaced as part of this project. Costs should include removal and disposal of existing compactor, purchase and install new compactor including all electrical connection and control equipment. The existing concrete pad should be increased in size by four feet to accommodate the new compactor.

1. Compactor 2 shall be WasteEquip 265XP self-contained compactor with hydraulic oil heater. The supplier shall warrant all equipment and parts free from defective materials and workmanship for three (3) years from the date of installation and replace any items found to be defective at no additional charge to the Owner. Other design parameters include:
 - a. Manufacturers Capacity Rating: 2.00 CY
 - b. WASTEC Capacity Rating: 1.48 CY
 - c. Minimum Normal Ram Force: 25.0 PSI, 39,800 pounds
 - d. Minimum Rated Motor Size: 10 HP, 460 Volt, 3 Phase, 60 Hz
 - e. Storage Capacity: 35 CY

3.03 Compactor 4

- A. Compactor 4 is a stationary unit in the residential drop off area. This compactor will be purchased and replaced as part of this project. Costs should include removal and disposal of existing compactor, purchase and install new compactor including all electrical connection and control equipment. The CO-OP would like to move the electrical connection moved to the opposite side of the unit.
 1. Compactor 4 shall be WasteEquip 445HD stationary compactor with hydraulic oil heater. The supplier shall warrant all equipment and parts free from defective materials and workmanship for three (3) years from the date of installation and replace any items found to be defective at no additional charge to the Owner. Other design parameters include:
 - a. Manufacturers Capacity Rating: 4.00 CY
 - b. WASTEC Capacity Rating: 2.59 CY
 - c. Minimum Normal Ram Force: 28.7 PSI, 52,100 pounds
 - d. Minimum Rated Motor Size: 15, 460 Bolt, 3 Phase, 60 Hz

ARTICLE 4 – BASIS OF BID

4.01 Bidder shall complete Work in accordance with this document and state and local requirements:

- A. Bidder will be selected based on the total lump sum price as stated below.

Item No.	Description	Unit	Quantity	Bid Unit Price	Bid Price
1	Compactors 1 and 2 (Purchase Only)	EA	2	28,343.75	56,687.50
2	Compactor 3	EA	1	25,375.00	25,375.00
3	Compactor 4	EA	1	21,345.00	21,345.00
Total of All Bid Items					\$103,357.50